

ANNUAL REPORT

IDAHO SUPPLEMENT TO FERC FORM 1

MULTI-STATE ELECTRIC COMPANIES

INDEX

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IDAHO PUBLIC
UTILITIES COMMISSION

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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.
4. Use page 122 for important notes regarding the state ment of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year.

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400).....	11	\$ 1,742,559,693	\$ 1,683,572,962
3	Operating Expenses			
4	Operation Expenses (401).....	15	1,111,501,729	1,085,872,906
5	Maintenance Expenses (402).....	15	90,313,350	71,122,413
6	Depreciation Expense (403).....		205,843,291	180,252,431
7	Amort. & Depl. of Utility Plant (404-405).....		6,574,769	5,218,038
8	Amort. of Utility Plant Acq. Adj. (406).....			
9	Amort. of Property Losses, Unrecovered Plant and			
10	Accretion Expense (411).....		8,263	12,486
11	Regulatory Study Costs (407).....			
12	Amort. of Conversion Expenses (407).....			
13	Regulatory Debits/Credits (407.3 & 407.4).....		5,062,315	1,528,445
14	Taxes Other Than Income Taxes (408.1).....	2	14,316,751	23,004,742
15	Income Taxes - Federal (409.1).....	2	3,696,139	(7,279,414)
16	- Other (409.1).....	2	9,733,859	3,530,205
17	Provision for Deferred Income Taxes (410.1 & 411.1) Net.....	2	(71,263,822)	(21,502,631)
18	Investment Tax Credit Adj. - Net (411.4).....	2	90,653,908	48,089,214
19	(Less) Gains from Disp. of Utility Plant (411.6).....			
20	Losses from Disp. of Utility Plant (411.7).....			
21	(Less) Gains from Disposition of Allowances (411.8).....			
22	Losses from Disposition of Allowances (411.9).....			
23				
24	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22).....		1,466,440,552	1,389,848,836
25				
26				
27	Net Utility Operating Income (Enter Total of line 2 less 24).....		\$ 276,119,140	\$ 293,724,126

TAXES ALLOCATED TO IDAHO

<u>Kind of Tax</u>	<u>Taxes Charged During Year</u>
Taxes Other Than Income Taxes:	
Labor Related:	
FICA.....	\$ 20,714,138
FUTA.....	\$ 91,686
State Unemployment.....	430,217
Payroll Deduction & Loading.....	(21,236,041)
Total Labor Related.....	0
Property Taxes.....	9,398,183
Kilowatt-hour Tax.....	1,431,015
Licenses.....	3,734
Regulatory Commission Fees.....	3,248,611
Irrigation PIC.....	231,588
Canada Sales Tax.....	3,620
Total Taxes Other Than Income Taxes.....	14,316,751
Federal Income Taxes.....	3,696,139
State Income Taxes.....	9,733,859
Deferred Income Taxes.....	(71,263,822)
Investment Tax Credit Adjustment - Net.....	90,653,908
Total Taxes Allocated to Idaho.....	<u>\$ 47,136,836</u>

NOTES AND ACCOUNTS RECEIVABLE						
Summary for Balance Sheet						
Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143)						
Line No.	Accounts (a)	Balance Beginning of Year (b)			Balance End of Year (c)	
1	Notes Receivable (Account 141).....	\$ -			\$ -	
2	Customer Accounts Receivable (Account 142).....	115,976,785			119,894,558	
3	Other Accounts Receivable (Account 143).....	18,844,473			19,347,044	
4	(Disclose any capital stock subscription received)					
5	Total.....	\$ 134,821,258			\$ 139,241,603	
6						
7	Less: Accumulated Provision for Uncollectible					
8	Accounts-Cr. (Account 144).....	5,585,326			5,698,918	
9						
10	Total, Less Accumulated Provision for					
11	Uncollectible Accounts.....	\$ 129,235,932			\$ 133,542,684	
12						
13						
14						
15						
16						
17						
18						
19						
20						
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR. (Account 144)						
1. Report below the information called for concerning this accumulated provision.						
2. Explain any important adjustments of subaccounts.						
3. Entries with respect to officers and employees shall not include items for utility services.						
Line No.	Item (a)	Utility Customers (b)	Mdse, Jobbing & Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
21	Balance Beg of Year:	\$ 5,585,326				\$ 5,585,326
22						
23	Uncollectible Retail Electric Sales	292,860	\$	\$		\$ 292,860
24						
25	Uncollectible Damage Claims	(88,005)				\$ (88,005)
26						
27	Uncollectibe Other Revenues	(91,263)				\$ (91,263)
28						
29						
30						
31						
32	Balance end of year.....	\$ 5,698,919	\$ -	\$ -	\$ -	\$ 5,698,919
33						

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest For Year (f)
			Debits (c)	Credits (d)		
1	<u>Account 145:</u>					
2						
3	IERCO.....	\$ 13,778,220	\$ 25,015,931	\$ 23,950,000	\$ 14,844,151	
4						
5						
6						
7						
8						
9						
10	Total Account 145.....	13,778,220	25,015,931	23,950,000	14,844,151	
11						
12	<u>Account 146:</u>					
13						
14						
15						
16	IDACORP, Inc.....	\$ -	\$ 5,769,108	\$ 5,769,108	\$ -	
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31	Total Account 146.....	\$ -	\$ 5,769,108	\$ 5,769,108	\$ -	
32						

STATE OF IDAHO - TOTAL SYSTEM DATA

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than \$50,000 may be grouped, with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of Property (a)	Original Cost of Related (b)	Date Journal Entry Approved (When Required) (c)	Acct 421.1 (d)	Acct 421.2 (e)
1	Gain on disposition of property:				
2					
3	<i>North River Operations Center</i>	\$ 2,630,412		\$ (787,203.49)	
4	<i>Disposal of non-utility land</i>				
5	<i>Transaction completed 4/26/2024</i>				
6					
7	Boardman Decommissioning Asset Purchase	\$ 0	12/19/2024	\$ (14,490)	
8	Disposal of water rights to Portland General Electric				
9	Public Utility Commission of Oregon Order 24-451				
10					
11					
12					
13					
14					
15					
16	Total gain.....	\$ 2,630,412.27		\$ (801,693.63)	\$ -
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31	Total loss.....	\$ 0		\$ 0	\$ 0

STATE OF IDAHO - TOTAL SYSTEM DATA

PROFESSIONAL OR CONSULTATIVE SERVICES - ITEMS \$10,000 AND OVER

Line No.	PAYEE (a)	SERVICE TYPE (b)	Amount (c)
1	ANALYTICAL LABS, INC.	Environmental Services	30,306.13
2	BAKER BOTTS LLP	Legal Services	2,485,414.02
3	BROWN AND CALDWELL	Legal Services	142,906.02
4	CASCADE ENERGY INC	Energy Management Consulting	1,112,603.29
5	COMPUNET, INC	Legal Services	72,362.50
6	CUSHMAN & WAKEFIELD	Real Estate Services	643,293.12
7	DONNELLEY FINANCIAL SOLUTIONS	Risk and Compliance Software	13,570.00
8	EL-ADA COMMUNITY ACTION	Community Services	52,500.00
9	ENERGY 350	Energy Management Consulting	522,156.72
10	EQ SHAREOWNER SERVICES	Management Services	96,596.36
11	EVERGREEN CONSULTING GROUP, LL	Management Services	470,192.29
12	EXPONENT, INC	Analysis Services	145,871.86
13	FORGE TECHNOLOGY ADVISORS LLC	Technical Services	20,000.00
14	FRESHWATER TRUST, THE	Environmental Services	152,683.42
15	GIVENS PURSLEY LLP	Legal Services	220,734.55
16	HARRINGTON LEGAL SERVICES PLLC	Legal Services	29,400.00
17	HAWLEY TROXELL ENNIS & HAWLEY	Legal Services	50,800.40
18	HDR ENGINEERING, INC	Engineering Consultants	75,467.69
19	IDAHO EFFICIENCY SOLUTIONS	Energy Management Consulting	11,661.22
20	IDAHO EMPLOYMENT LAWYERS, PLLC	Legal Services	11,019.50
21	J J KELLER & ASSOCIATES INC	Management Services	10,689.00
22	JACKSON LEWIS PC	Legal Services	12,322.64
23	JAYKER RE-WHOLESALE NURSERY	Energy Management Consulting	40,881.13
24	JENSEN HUGHES	Safety Consulting Services	12,884.02
25	JONES WILLIAMS FUHRMAN GOURLEY	Legal Services	57,956.85
26	KELLER AND HECKMAN LLP	Legal Services	31,755.00
27	KIRTON MCCONKIE	Legal Services	190,547.86
28	KW ENGINEERING INC	Engineering Consultants	88,852.32
29	MARKOWITZ HERBOLD P C	Legal Services	17,388.28
30	MARTEN LAW LLP	Legal Services	271,232.49
31	MCDOWELL RACKNER & GIBSON PC	Legal Services	479,858.36
32	MEDIANT COMMUNICATIONS INC	Management Services	30,212.44
33	MERCER THOMPSON LLC	Legal Services	226,663.00
34	MICROGRID	Energy Management Consulting	10,000.00
35	MORROW & FISCHER PLLC	Legal Services	28,431.46
36	MUSGROVE ENGINEERING PA	Engineering Consultants	12,355.00
37	OLYMPUS TECHNICAL SERVICES	Technical Services	27,091.99
38	PARSONS BEHLE & LATIMER	Legal Services	332,797.50
39	PERKINS COIE LLP	Legal Services	755,593.82
40	PROFESSIONAL INSPECTION SERVIC	Management Services	35,949.68
41	ROCK CREEK ENERGY GROUP LLP	Energy Management Consulting	88,030.20
42	SLALOM LLC	Technical Services	55,000.00
43	SNELL & WILMER LLP	Legal Services	15,531.00
44	SOUTH CENTRAL COMMUNITY	Community Services	21,250.00

STATE OF IDAHO - TOTAL SYSTEM DATA

PROFESSIONAL OR CONSULTATIVE SERVICES - ITEMS \$10,000 AND OVER

Line No.	PAYEE (a)	SERVICE TYPE (b)	Amount (c)
45	SOUTHEASTERN COMMUNITY	Community Services	15,000.00
46	STOEL RIVES LLP	Legal Services	41,124.47
47	STRATEGIC ENERGY GROUP	Energy Management Consulting	221,575.40
48	TETRA TECH INC	Analysis Services	12,173.38
49	TRAINING CUSTOM	Management Services	15,456.00
50	UNIVERSITY OF IDAHO	Agricultural Services	366,339.27
51	VALBRIDGE PROPERTY ADVISORS	Real Estate Services	33,950.00
52	VAN NESS FELDMAN LLP	Legal Services	346,261.28
53	VISTAVU Solutions	Technical Services	40,000.00
54	WASTELINQ INC	Energy Management Consulting	21,582.94
55	WESTERN IDAHO COMMUNITY	Community Services	33,750.00
56	WILLIS TOWERS WATSON US LLC	Legal Services	14,820.00
57	YTURRI ROSE LLP	Legal Services	880,370.52
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	TOTAL		\$ 11,255,216

Line No.	PROFESSIONAL OR CONSULTATIVE SERVICES		
	<u>ITEMS \$5,000 OR MORE BUT LESS THAN \$10,000</u>		
	PAYEE	PREDOMINANT NATURE OF SERVICE	AMOUNT
1	CCRCORP	Legal Services	7,055
2	COMPRESSED AIR CHALLENGE INC	Training Services	7,987
3	CORPORATE OFFICE INSTALLATIONS	Management Services	9,828
4	CUSTER AGENCY, INC	Investigative Services	6,192
5	DAVIS WRIGHT TREMAINE LLP	Legal Services	5,800
6	HOLLAND & HART LLP	Legal Services	6,273
7	HOME ENERGY EFFICIENCY TECHNOL	Energy Management Consulting	6,001
8	HONEYWELL INTERNATIONAL INC	Energy Management Consulting	5,649
9	HOT2 LLLP	Management Services	6,250
10	L & R GROUP LLC, THE	Envirommental Services Consulting	5,690
11	MCCULLOM ENTERPRISES	Management Services	7,500
12	PRODUCTIVE ENERGY SOLUTIONS LL	Energy Management Consulting	5,212
13	PROFESSIONAL TRAINING SYSTEMS	Training Services	7,113
14	SCENTSY INC	Management Services	6,250
15	SOLARC ENERGY GROUP LLC	Energy Management Consulting	8,537.57
16	WITHERSPOON BRAJCICH MCPHEE PL	Legal Services	6,555.00
17			
18			
19			
20			
21			
22			
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24			
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37			
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41			
42			
43	TOTAL		\$ 107,893.35

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

Line No.	Account (a)	Beginning of year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization.....	\$ 5,464	
3	(302) Franchises and Consents.....	51,954,347	
4	(303) Miscellaneous Intangible Plant.....	58,926,838	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4).....	110,886,650	
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights.....		
9	(311) Structures and Improvements.....		
10	(312) Boiler Plant Equipment.....		
11	(313) Engines and Engine Driven Generators.....		
12	(314) Turbogenerator Units.....		
13	(315) Accessory Electric Equipment.....		
14	(316) Misc. Power Plant Equipment.....		
15	(317) Asset Retirement Costs for Steam Production.....		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15).....	939,355,397	
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights.....		
19	(321) Structures and Improvements.....		
20	(322) Reactor Plant Equipment.....		
21	(323) Turbogenerator Units.....		
22	(324) Accessory Electric Equipment.....		
23	(325) Misc. Power Plant Equipment.....		
24	(326) Asset Retirement Costs for Nuclear Production.....		
25	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 24).....		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights.....		
28			
29	(332) Reservoirs, Dams, and Waterways.....		
30	(333) Water Wheels, Turbines, and Generators.....		
31	(334) Accessory Electric Equipment.....		
32	(335) Misc. Power Plant Equipment.....		
33	(336) Roads, Railroads, and Bridges.....		
34	(337) Asset Retirement Costs for Hydraulic Production.....		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34).....	1,095,758,862	
36	D. Other Production Plant		
37	(340) Land and Land Rights.....		
38	(341) Structures and Improvements.....		
39	(342) Fuel Holders, Products and Accessories.....		
40	(343) Prime Movers.....		
41	(344) Generators.....		
42	(345) Accessory Electric Equipment.....		
43	(346) Misc Power Plant Equipment.....		

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)

Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	End of Year (g)		Line No.
			\$ 5,461	(301)	1
			59,559,761	(302)	2
			83,153,219	(303)	3
			142,718,441		4
					5
					6
				(310)	7
				(311)	8
				(312)	9
				(313)	10
				(314)	11
				(315)	12
				(316)	13
			#REF!	(317)	14
			963,754,520		15
					16
				(320)	17
				(321)	18
				(322)	19
				(323)	20
				(324)	21
				(325)	22
				(326)	23
					24
					25
				(330)	26
				(331)	27
				(332)	28
				(333)	29
				(334)	30
				(335)	31
				(336)	32
				(337)	33
			1,136,709,802		34
					35
				(340)	36
				(341)	37
				(342)	38
				(343)	39
				(344)	40
				(345)	41
				(345)	42
				(345)	43

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)			
Line No.	Account (a)	Balance at Beginning of year (b)	Additions (c)
44	(346) Misc. Power Plant Equipment.....		
45	TOTAL Other Production Plant (Enter Total of lines 37 thru 44).....	\$ 611,983,867	
46	TOTAL Production Plant (Enter Total of lines 16, 25, 35, and 45).....	2,647,098,125	
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights.....	41,479,301	
49	(352) Structures and Improvements.....	102,143,976	
50	(353) Station Equipment.....	473,759,426	
51	(354) Towers and Fixtures.....	223,523,125	
52	(355) Poles and Fixtures.....	235,694,893	
53	(356) Overhead Conductors and Devices.....	260,913,664	
54	(357) Underground Conduit.....		
55	(358) Underground Conductors and Devices.....		
56	(359) Roads and Trails.....	389,280	
57	(359.1) Asset Retirement Costs for Transmission Plant.....		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57).....	1,337,903,665	
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights.....	8,697,124	
61	(361) Structures and Improvements.....	63,259,718	
62	(362) Station Equipment.....	325,178,743	
63	(363) Storage Battery Equipment.....	135,278,193	
64	(364) Poles, Towers, and Fixtures.....	317,305,792	
65	(365) Overhead Conductors and Devices.....	155,916,502	
66	(366) Underground Conduit.....	56,750,223	
67	(367) Underground Conductors and Devices.....	345,735,945	
68	(368) Line Transformers.....	734,677,695	
69	(369) Services.....	69,474,382	
70	(370) Meters.....	115,270,460	
71	(371) Installations on Customer Premises.....	5,464,714	
72	(372) Leased Property on Customer Premises.....		
73	(373) Street Lighting and Signal Systems.....	6,690,470	
74	(374) Asset Retirement Costs for Distribution Plant.....		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74).....	2,339,699,961	
76	5. GENERAL PLANT		
77	(389) Land and Land Rights.....	20,193,692	
78	(390) Structures and Improvements.....	170,930,287	
79	(391) Office Furniture and Equipment.....	40,379,552	
80	(392) Transportation Equipment.....	125,524,245	
81	(393) Stores Equipment.....	7,428,505	
82	(394) Tools, Shop, and Garage Equipment.....	15,097,133	
83	(395) Laboratory Equipment.....	15,762,290	
84	(396) Power Operated Equipment.....	30,019,069	
85	(397) Communication Equipment.....	78,256,811	
86	(398) Miscellaneous Equipment.....	10,457,413	
87	SUBTOTAL (Enter Total of lines 77 thru 86).....	514,048,996	
88	(399) Other Tangible Property.....		
89	(399.1) Asset Retirement Costs for General Plant.....		
90	TOTAL General Plant (Enter Total of lines 87, 88 and 89).....	514,048,996	
91	TOTAL (Accounts 101 and 106).....	6,949,637,396	
92	(102) Electric Plant Purchased		
93			
94	TOTAL Electric Plant in Service.....	\$ 6,949,637,396	

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				(346)	44
			\$ 608,520,303		45
			2,708,984,625		46
					47
			42,219,406	(350)	48
			124,210,128	(352)	49
			503,245,628	(353)	50
			250,321,545	(354)	51
			255,803,844	(355)	52
			298,268,736	(356)	53
				(357)	54
				(358)	55
			389,291	(359)	56
				(359.1)	57
			1,474,458,577		58
					59
			10,299,254	(360)	60
			66,947,216	(361)	61
			354,681,402	(362)	62
			377,683,182	(363)	63
			337,960,920	(364)	64
			163,968,083	(365)	65
			58,927,984	(366)	66
			359,904,425	(367)	67
			785,463,052	(368)	68
			71,635,700	(369)	69
			122,879,963	(370)	70
			5,195,270	(371)	71
				(372)	72
			6,563,857	(373)	73
				(374)	74
			2,722,110,308		75
					76
			20,182,016	(389)	77
			177,825,871	(390)	78
			41,548,293	(391)	79
			134,135,649	(392)	80
			9,007,503	(393)	81
			15,796,680	(394)	82
			15,868,521	(395)	83
			31,317,791	(396)	84
			80,955,258	(397)	85
			10,444,653	(398)	86
			537,082,234		87
				(399)	88
				(399.1)	89
			537,082,234		90
			7,585,354,185		91
				(102)	92
					93
			\$ 7,585,354,185		94

ELECTRIC OPERATING REVENUES (Account 400)			
1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total. 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month. 3. If previous year (columns (c), (e) and (g), are not derived from previously reported figures, explain any inconsistencies in a footnote.			
No.	(a)	OPERATING REVENUES	
		Amount for Current Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales.....	\$ 679,349,973	\$ 665,200,348
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial)(See Instr. 4) (1).....	565,843,191	527,866,803
5	Large (or Industrial)(See Instr. 4) (2).....	247,393,895	226,547,076
6	(444) Public Street and Highway Lighting.....	4,192,970	4,030,562
7	(445) Other Sales to Public Authorities.....		
8	(446) Sales to Railroads and Railways.....		
9	(448) Interdepartmental Sales.....		
10	TOTAL Sales to Ultimate Consumers.....	1,496,780,029 *	1,423,644,789
11	(447) Sales for Resale - Opportunity....Non-Firm Only.....	136,721,592	160,829,852
12	TOTAL Sales of Electricity.....	1,633,501,621	1,584,474,641
13	(449) Provision for Rate Refunds.....	(8,803,453)	(13,661,842)
14	TOTAL Revenue Net of Provision for Refunds.....	1,624,698,168	1,570,812,799
15	Other Operating Revenues		
16	(450) Forfeited Discounts.....		
17	(451) Miscellaneous Service Revenues.....	6,752,488	5,158,858
18	(453) Sales of Water and Water Power.....		
19	(454) Rent from Electric Property.....	18,605,194	18,333,297
20	(455) Interdepartmental Rents.....		
21	(456) Other Electric Revenues.....	92,503,842	89,268,008
22			
23			
24			
25	TOTAL Other Operating Revenues.....	117,861,524	112,760,163
26	TOTAL Electric Operating Revenues.....	\$ 1,742,559,693	\$ 1,683,572,962
(1) Commercial and Industrial sales - Small - under 1,000 KW and includes all irrigation customers. (2) Commercial and Industrial sales - Large - 1,000 KW and over.			

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain
5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such sales in a footnote.

KILOWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Current Year (d)	Amount for Previous Year (e)	Amount for Current Year (f)	Number for Previous Year (g)	
5,777,153,324	5,712,005,840	525,751	511,098	1
				2
				3
6,072,267,477	5,833,722,573	90,596	89,542	4
3,423,421,169	3,295,267,616	132	125	5
24,253,516	24,381,266	4,893	4,639	6
				7
				8
				9
15,297,095,486 **	14,865,377,295	621,372	605,404	10
2,699,974,813	2,007,708,720	N/A	N/A	11
17,997,070,299	16,873,086,015	621,372	605,404	12
				13

* Includes \$1,049,342 in unbilled revenues.

** Includes 96,382 KWH relating to unbilled revenues.

Lines 11 through 21 are on an "allocated" basis.

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
If the amount for previous year is not derived from previously reported figures, explain in footnotes.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering.....	\$ 917,286	\$ 604,073
5	(501) Fuel.....	\$ 93,364,798	91,513,871
6	(502) Steam Expenses.....	8,487,527	9,726,614
7	(503) Steam from Other Sources.....		
8	(Less) (504) Steam Transferred-Cr.....		
9	(505) Electric Expenses.....	1,679,479	1,523,072
10	(506) Miscellaneous Steam Power Expenses.....	7,714,259	7,811,331
11	(507) Rents.....	215,101	224,863
12	(509) Allowances.....		
13	TOTAL Operation (Enter Total of lines 4 thru 12).....	112,378,451	111,403,824
14	Maintenance		
15	(510) Maintenance Supervision and Engineering.....	50,799	(254,103)
16	(511) Maintenance of Structures.....	341,856	1,097,433
17	(512) Maintenance of Boiler Plant.....	8,166,195	7,375,952
18	(513) Maintenance of Electric Plant.....	3,021,135	2,893,368
19	(514) Miscellaneous Steam Plant.....	7,171,478	8,501,070
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19).....	18,751,464	19,613,720
21	TOTAL Power Production Expenses-Steam Power (Enter Total of lines 13 and 20).....	131,129,914	131,017,544
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering.....		
25	(518) Fuel.....		
26	(519) Coolants and Water.....		
27	(520) Steam Expenses.....		
28	(521) Steam from Other Sources.....		
29	(Less) (522) Steam Transferred-Cr.....		
30	(523) Electric Expenses.....		
31	(524) Miscellaneous Nuclear Power Expenses.....		
32	(525) Rents.....		
33	TOTAL Operation (Enter Total of lines 24 thru 32).....		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering.....		
36	(529) Maintenance of Structures.....		
37	(530) Maintenance of Reactor Plant Equipment.....		
38	(531) Maintenance of Electric Plant.....		
39	(532) Maintenance of Miscellaneous Nuclear Plant.....		
40			
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 and 40).....		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering.....	5,966,403	5,131,104
45	(536) Water for Power.....	2,796,621	3,178,180
46	(537) Hydraulic Expenses.....	20,410,497	18,276,580
47	(538) Electric Expenses.....	2,224,435	2,086,184
48	(539) Miscellaneous Hydraulic Power Generation Expenses.....	6,322,777	5,312,896
49	(540) Rents.....	306,643	299,682
50	TOTAL Operation (Enter Total of lines 44 thru 49).....	38,027,375	34,284,626

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
If the amount for previous year is not derived from previously reported figures, explain in footnotes.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering.....	\$ 172,728	\$ 190,643
54	(542) Maintenance of Structures.....	1,106,792	890,350
55	(543) Maintenance of Reservoirs, Dams, and Waterways.....	1,654,211	2,183,983
56	(544) Maintenance of Electric Plant.....	3,634,976	2,325,006
57	(545) Maintenance of Miscellaneous Hydraulic Plant.....	4,938,662	3,373,928
58	TOTAL Maintenance (Enter Total of lines 53 thru 57).....	11,507,370	8,963,911
59	TOTAL Power Production Expenses-Hydraulic Power (Enter Total of lines 50 and 58)	49,534,745	43,248,537
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering.....	572,978	629,985
63	(547) Fuel.....	155,031,812	172,397,553
64	(548) Generation Expenses.....	5,997,354	5,074,816
65	(549) Miscellaneous Other Power Generation Expenses.....	700,640	727,606
66	(550) Rents.....	0	0
67	TOTAL Operation (Enter Total of lines 62 thru 66).....	162,302,784	178,829,961
68	Maintenance		
69	(551) Maintenance Supervision and Engineering.....	0	0
70	(552) Maintenance of Structures.....	97,764	138,661
71	(553) Maintenance of Generating and Electric Plant.....	105,354	(24,263)
72	(554) Maintenance of Miscellaneous Other Power Generation Plant.....	3,098,034	4,990,797
73	TOTAL Maintenance (Enter Total of lines 69 thru 72).....	3,301,151	5,105,195
74	TOTAL Power Production Expenses-Other Power (Enter Total of lines 67 and 73)	165,603,935	183,935,155
75	E. Other Power Supply Expenses		
76	(555) Purchased Power.....	394,793,124	470,011,432
77	(556) System Control and Load Dispatching.....	81	0
78	(557) Other Expenses.....	81,047,102	7,763,886
79	TOTAL Other Power Supply Expenses (Enter Total of lines 76 thru 78).....	475,840,307	477,775,318
80	TOTAL Power Production Expenses (Enter Total of lines 21, 41, 59, 74, and 79)	822,108,902	835,976,554
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering.....	2,696,337	2,952,965
84	(561) Load Dispatching.....	4,899,012	5,203,304
85	(562) Station Expenses.....	2,488,101	2,643,881
86	(563) Overhead Line Expenses.....	1,200,862	1,157,791
87	(564) Underground Line Expenses.....	12,565,463	10,589,449
88	(565) Transmission of Electricity by Others.....	0	0
89	(566) Miscellaneous Transmission Expenses.....	4,351,143	4,854,209
90	(567) Rents.....	0	0
91	TOTAL Operation (Enter Total of lines 83 thru 90).....	28,200,918	27,401,598
92	Maintenance		
93	(568) Maintenance Supervision and Engineering.....	452,204	303,956
94	(569) Maintenance of Structures.....	1,637,271	1,783,286
95	(570) Maintenance of Station Equipment.....	3,067,734	3,088,652
96	(571) Maintenance of Overhead Lines.....	4,023,390	1,175,718
97	(572) Maintenance of Underground Lines.....		
98	(573) Maintenance of Miscellaneous Transmission Plant.....	730	2,723
99	(575) Transmission Market Administration - EIM.....	531,114	675,538
99	TOTAL Maintenance (Enter Total of lines 93 thru 98).....	9,712,443	7,029,874
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99).....	37,913,361	34,431,472
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering.....	4,744,192	4,246,501

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
If the amount for previous year is not derived from previously reported figures, explain in footnotes.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(581) Load Dispatching.....	\$ 5,772,694	\$ 5,586,369
106	(582) Station Expenses.....	1,874,227	1,725,742
107	(583) Overhead Line Expenses.....	6,159,648	5,219,283
108	(584) Underground Line Expenses.....	5,900,362	5,287,305
109	(585) Street Lighting and Signal System Expenses.....	179	4,553
110	(586) Meter Expenses.....	6,649,774	6,356,347
111	(587) Customer Installations Expenses.....	1,172,110	1,189,109
112	(588) Miscellaneous Distribution Expenses.....	4,181,704	4,207,332
113	(589) Rents.....	384,380	609,558
114	TOTAL Operation (Enter Total of lines 103 thru 113).....	36,839,271	34,432,100
115	Maintenance		
116	(590) Maintenance Supervision and Engineering.....	8,683	6,940
117	(591) Maintenance of Structures.....	0	0
118	(592) Maintenance of Station Equipment.....	5,119,959	4,867,425
119	(593) Maintenance of Overhead Lines.....	32,768,450	16,511,254
120	(594) Maintenance of Underground Lines.....	969,729	696,522
121	(595) Maintenance of Line Transformers.....	56,554	60,946
122	(596) Maintenance of Street Lighting and Signal Systems.....	191,606	171,862
123	(597) Maintenance of Meters.....	986,476	953,897
124	(598) Maintenance of Miscellaneous Distribution Plant.....	204,411	141,159
125	TOTAL Maintenance (Enter Total of lines 116 thru 124).....	40,305,868	23,410,005
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125).....	77,145,139	57,842,105
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision.....	879,377	859,065
130	(902) Meter Reading Expenses.....	1,827,516	1,836,014
131	(903) Customer Records and Collection Expenses.....	16,754,501	15,613,975
132	(904) Uncollectible Accounts.....	4,304,018	3,458,798
133	(905) Miscellaneous Customer Accounts Expenses.....	10	(339)
134	TOTAL Customer Accounts Expenses (Enter Total of lines 129 thru 133).....	23,765,422	21,767,513
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision.....	1,108,718	988,007
138	(908) Customer Assistance Expenses.....	35,699,257	37,803,675
139	(909) Informational and Instructional Expenses.....	332,225	273,845
140	(910) Miscellaneous Customer Service and Informational Expenses.....	697,499	749,262
141	TOTAL Cust. Service and Informational Expenses (Enter Total of lines 137 thru 140).....	37,837,699	39,814,790
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision.....	-	-
145	(912) Demonstrating and Selling Expenses.....	0	-
146	(913) Advertising Expenses.....		
147	(916) Miscellaneous Sales Expenses.....		
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147).....	-	-
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries.....	105,373,951	99,067,035
152	(921) Office Supplies and Expenses.....	18,472,902	15,644,126
153	(Less) (922) Administrative Expenses Transferred-Credit.....	(45,450,827)	(40,816,746)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
If the amount for previous year is not derived from previously reported figures, explain in footnotes.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed.....	\$ 10,223,065	\$ 9,740,072
156	(924) Property Insurance.....	4,847,466	3,198,853
157	(925) Injuries and Damages.....	10,142,906	3,972,933
158	(926) Employee Pensions and Benefits.....	81,413,144	58,812,193
159	(927) Franchise Requirements.....	0	0
160	(928) Regulatory Commission Expenses.....	6,153,860	5,593,352
161	(929) Duplicate Charges-Cr.....		
162	(930.1) General Advertising Expenses.....	127,535	35,159
163	(930.2) Miscellaneous General Expenses.....	4,474,387	4,240,662
164	(931) Rents.....	0	0
165	TOTAL Operation (Enter Total of lines 151 thru 164).....	195,778,388	159,487,638
166	Maintenance		
167	(935) Maintenance of General Plant.....	7,266,169	7,675,247
168	TOTAL Admin and General Expenses (Enter Total of lines 165-167).....	203,044,556	167,162,885
169	TOTAL Elec Op and Maint Exp (Total of 80, 100, 126, 134, 141, 148, 168).....	\$ 1,201,815,079	\$ 1,156,995,319

IDAHO ONLY

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES		
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p> <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>		
1	Payroll Period Ended (Date).....	December 31, 2024
2	Total Regular Full-Time Employees.....	2,122
3	Total Part-Time and Temporary Employees.....	8
4	Total Employees.....	2,130
		December 31, 2023
		2,092
		9
		2,101